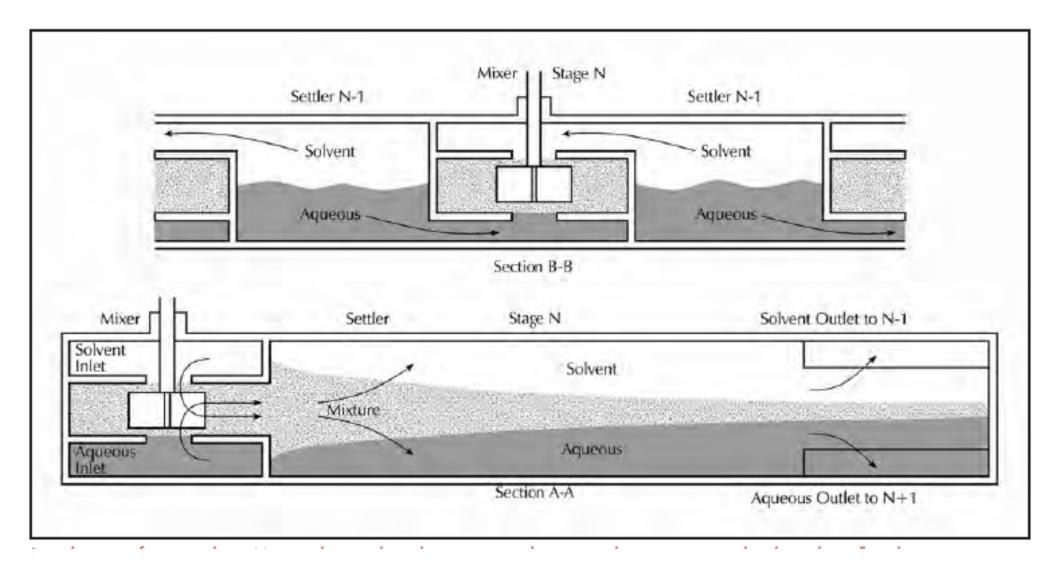


The Effect of Phase Disengagement on Criticality Safety Calculations for Aqueous Separations

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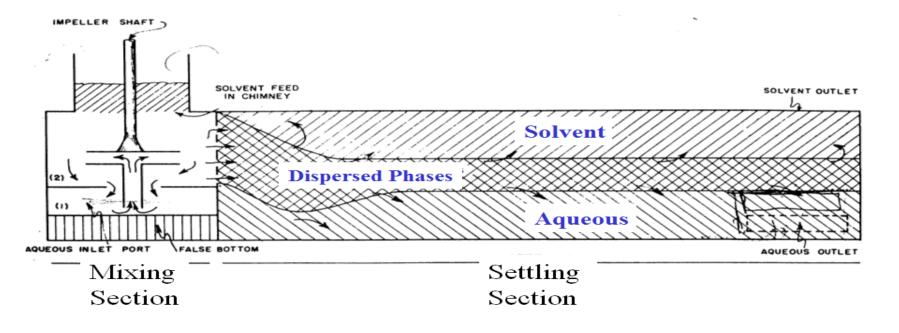


Introduction – What is a Mixer-Settler?



Introduction

- 2-Phase solvent extraction relies on the two phases rapidly disengaging
- Immiscible solutions of different densities
- Previous criticality safety analyses have assumed instant disengagement
- Is this conservative?



Process Description

- Examined in regard to H-Canyon's HM-Process (derivative of Purex)
- Two cycles of solvent extraction used for uranium separation and purification
- Feed: uranium, fission products, transuranics dissolved in nitric acid
- Aqueous Phase
 - Higher density, nitric acid solution
- Organic Phase
 - Lower density, 7.5 vol.% tributyl phosphate in normal-paraffin
- Disengagement studied by Savannah River National Laboratory
 - Fresh, clean solvent 29 seconds to separate
 - Degraded, contaminated solvent 43 seconds to separate
 - Inclusion of reducing agent additional 7 to 16 seconds
- Time available to disengage limited by mixer-settler geometry and flowrates

- Simplified Simulation, Four Degrees of Disengagement
 - -Retain combined interspersed solution composition from mixing section
 - -Triangular wedge penetrating the settling section
 - -Base length of penetration on disengaging time from chemical

experiments:
$$L = \frac{V_{org} + V_{aq}}{A} t$$

- Total fissile mass in system preserved
- -Mid-density interspersed phase is simulated
- -Simplified model
 - More complex models could be made
 - Computational fluid dynamics, drop-rise simulation, etc.
 - Additional rigor shown not to be necessary due to low impact

Baffles neglected

• Phases:

- -Instant
- -Clean solvent
 - 29 seconds
- -Degraded solvent
 - 43 seconds

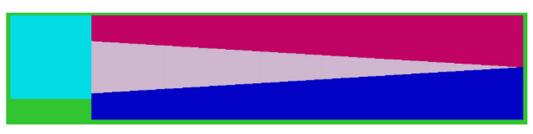
-Incomplete

- Adjusted time such that phases have not separated by end of settling section
- 52 to 207 seconds depending on stage size and flow rate









Selection of Process Conditions

- Two separations cycles with 30+ postulated scenarios to choose from
- Selected 1st Uranium Cycle
 - Availability of SPEHIS-ACM model
 - Partitioning cycle that includes Np and Pu
 - Three banks to examine
- Selected upsets in A-Bank and B-Bank acid concentration
 - Operator controlled process with active engineered interlocks
 - Analyzed significantly beyond credible abnormal range
 - Acid upsets previously analyzed to have most significant changes in multiplication
- Isotopics assumed:
 - U: 73 wt.% U-235 and 27 wt.% U-238. U-234 and U-236 content are neglected
 - Np: 99.9 wt.% Np-237, 0.1 wt.% Np-236
 - Pu: 93.6 wt.% Pu-239, 6 wt.% Pu-240, and 0.4 wt.% Pu-241

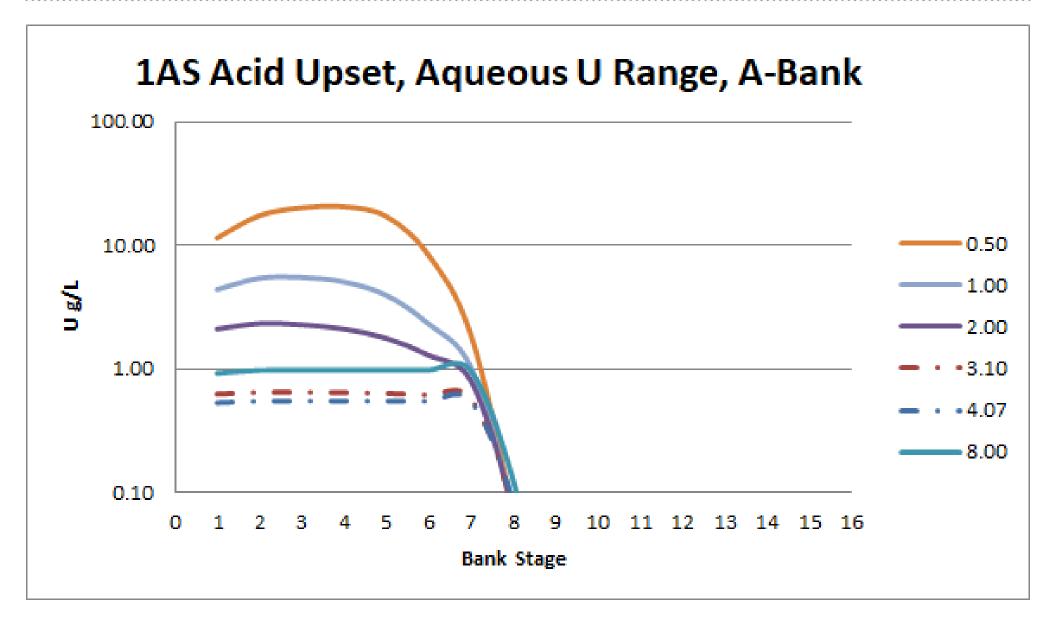
Parameter	Description	
Process feed stream	6.1 L/min, 5.00 M acid	
	4.5 g U/L	
	0.0365 g Pu/L	
	0.000125 g Np/L	
A-Bank acid stream	1.4 L/min, nominally 3.70 M,	
	modeled from 0.20 to 8.00 M	
A-Bank solvent stream	10.7 L/min	
B-Bank acid stream	6.3 L/min, nominally 1.55 M,	
	modeled from 0.20 to 4.50 M	
B-Bank solvent stream	18.7 L/min	
C-Bank acid stream	7.6 L/min, 0.02 M	

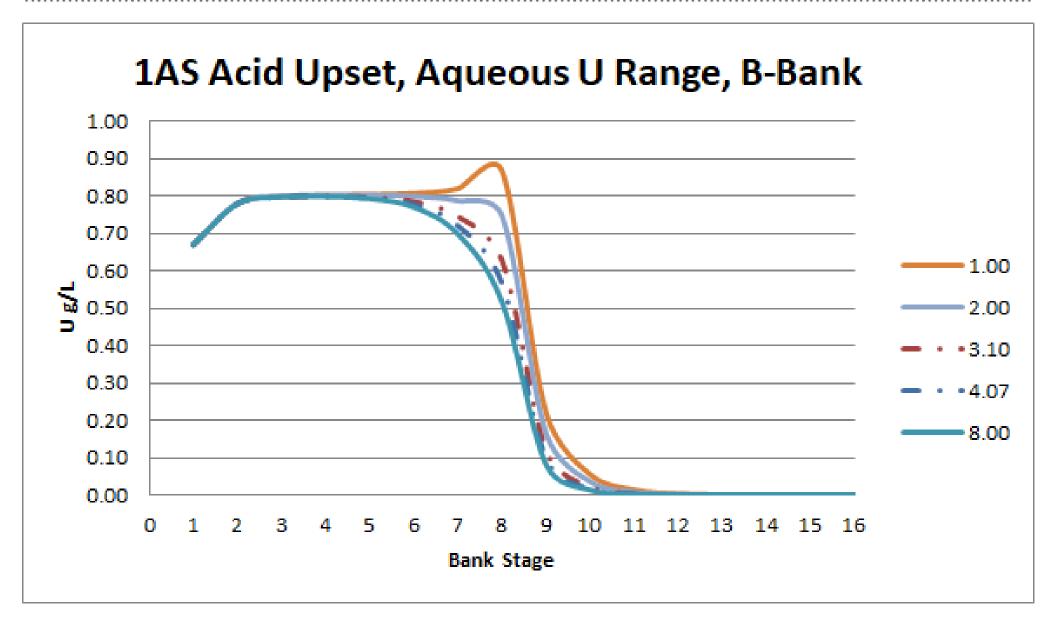
SEPHIS-ACM Tracked Species

Species Purpose		Organic Stream	
Aqueous Stream		AI(NO ₃) ₃ *2(C ₁₂ H ₂₇ O ₄ P)	Extracted Al
Al ⁺³	Al from salting solution and	C ₁₂ H ₂₆	Organic diluent
AI	dissolved fuel	Fe(NO ₃) ₃ *3(C ₁₂ H ₂₇ O ₄ P	Extracted Fe species
CO ₃ ⁻²	Carbonate from solvent wash		Extracted re species
Fe ⁺² , Fe ⁺³	Fe from ferrous sulfamate	HNO ₃ *2(C ₁₂ H ₂₇ O ₄ P)	Dominant extracted
	reducing agent	HNO ₃ *(C ₁₂ H ₂₇ O ₄ P)	nitric acid species
H ₂ O	Solvent	Np(NO ₃) ₄ *2(C ₁₂ H ₂₇ O ₄ P	
H ₃ NO	Hydroxylamine reducing agent		
H ⁺	Free acid	NpO ₂ (NO ₃) ₁ *3(C ₁₂ H ₂₇	Dominant extracted Np
NH ₂ SO ₃ -	Sulfamate ion from reducing	O ₄ P)	species
	agent	NpO ₂ (NO ₃) ₂ *2(C ₁₂ H ₂₇	
NO ₂ ⁻	Nitrite, reaction product	O ₄ P)	
NO ₃ ⁻	Free nitrate	Pu(NO ₃) ₃ *3(C ₁₂ H ₂₇ O ₄ P	
OH	Free base		Dominant extracted Pu
SO ₄ -2	decomposition product from	Pu(NO ₃) ₄ *2(C ₁₂ H ₂₇ O ₄ P	species
	ferrous sulfamate reducing agent		
U ⁺⁴	U from reducing agent	C ₁₂ H ₂₇ O ₄ P	Tri-n-butyl phosphate
UO ₂ ⁺²	Extractable U		extractant
Np ⁺⁴	Extractable Np	UO ₂ (NO ₃) ₂ *2(C ₁₂ H ₂₇ O ₄	Dominant extracted
NpO ₂ ⁺² , NpO ₂ ⁺¹	Less extractable Np species	P)	uranium species
Pu ⁺⁴	Extractable Pu		
Pu ⁺³	Less extractable Pu species		

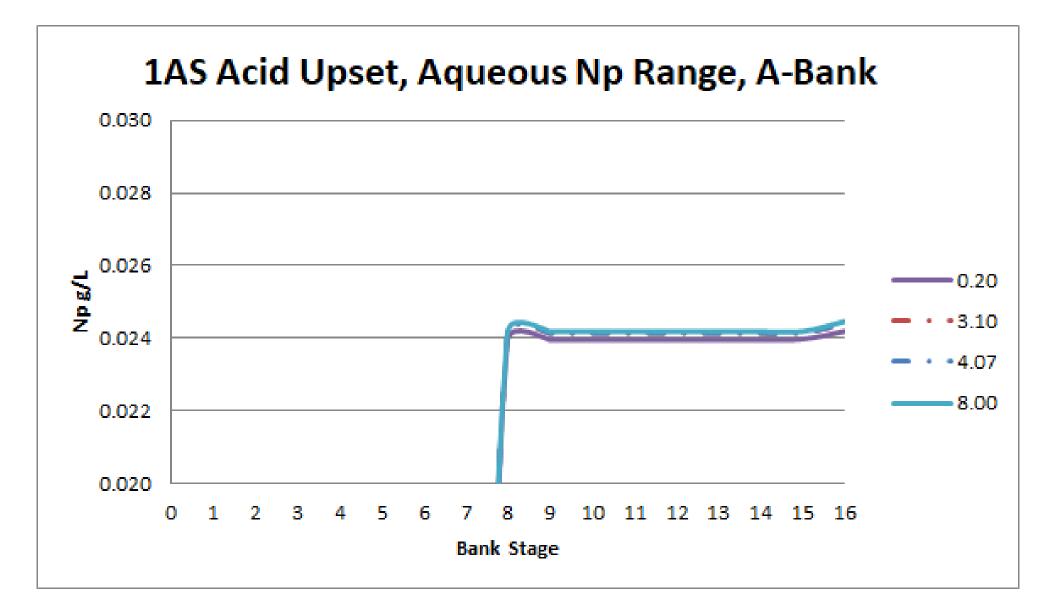
A-Bank Acid Upset

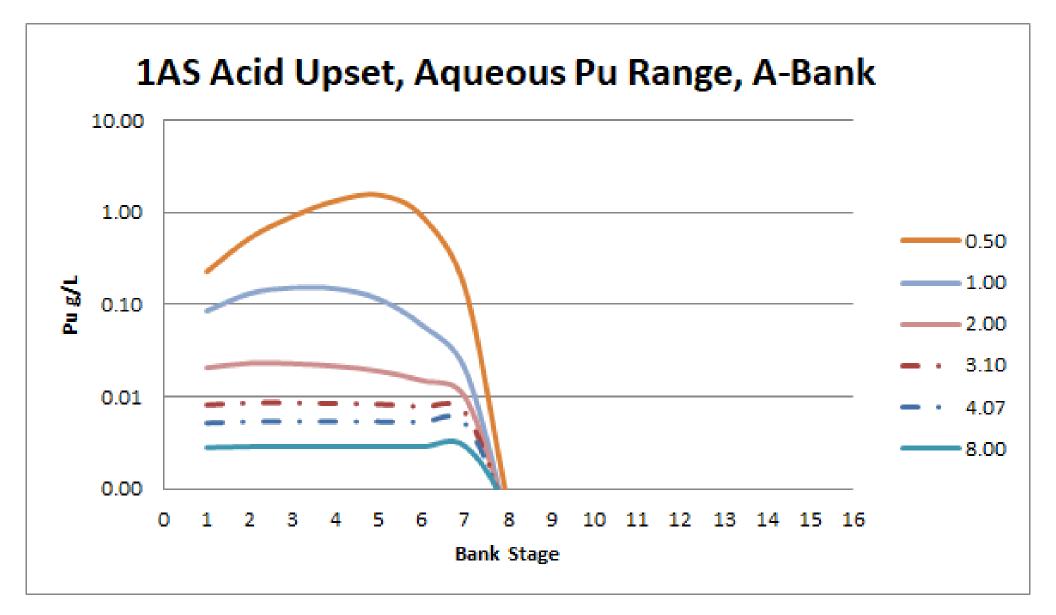
- Chemical behavior shown is representative, sufficient to show behavior of system
- Data series are the differing molarity of acid
- Dashed lines represent credible abnormal band

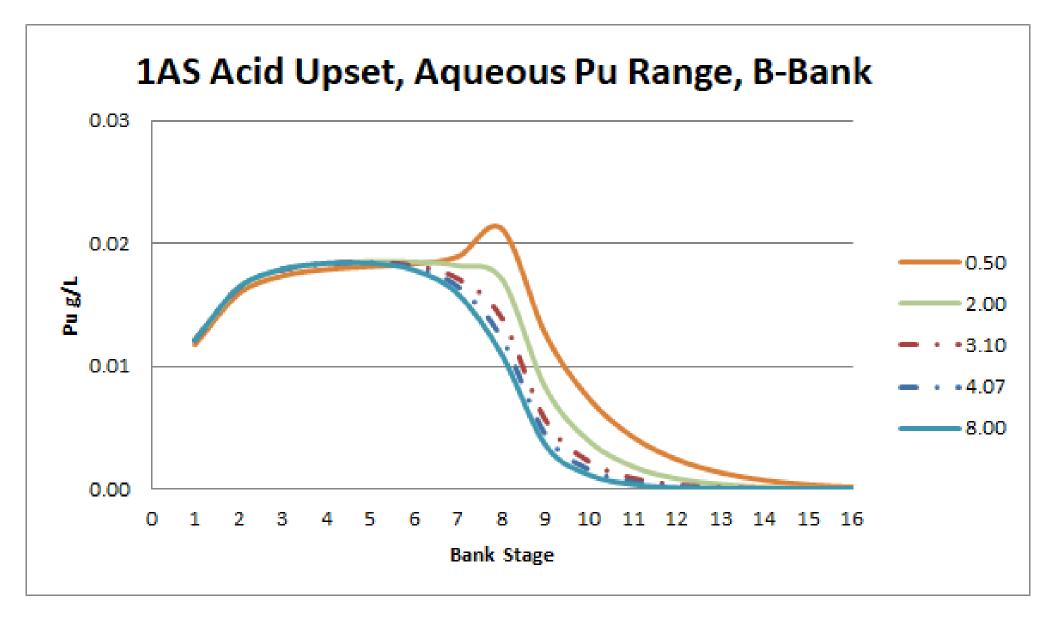




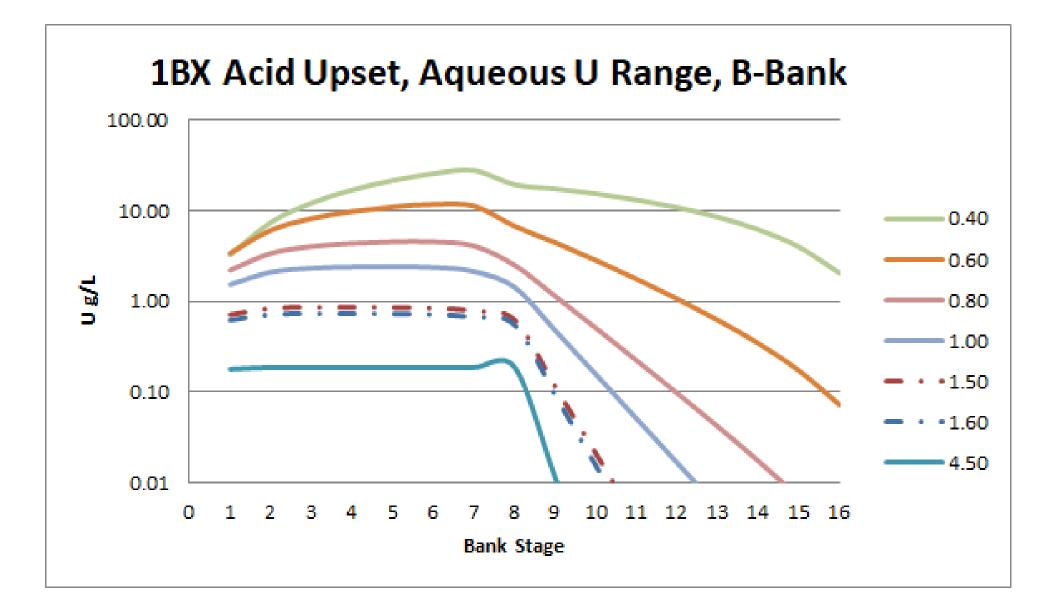
Aqueous Neptunium Behavior During A Acid Upset, A-Bank





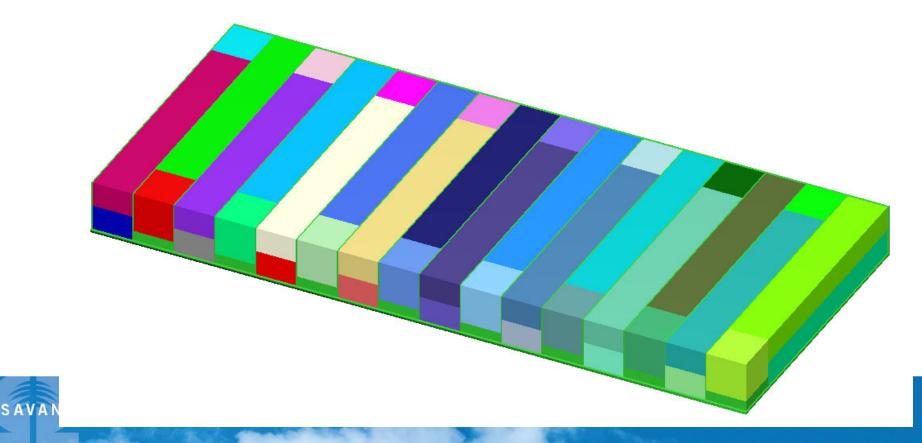


B-Bank Acid Upset



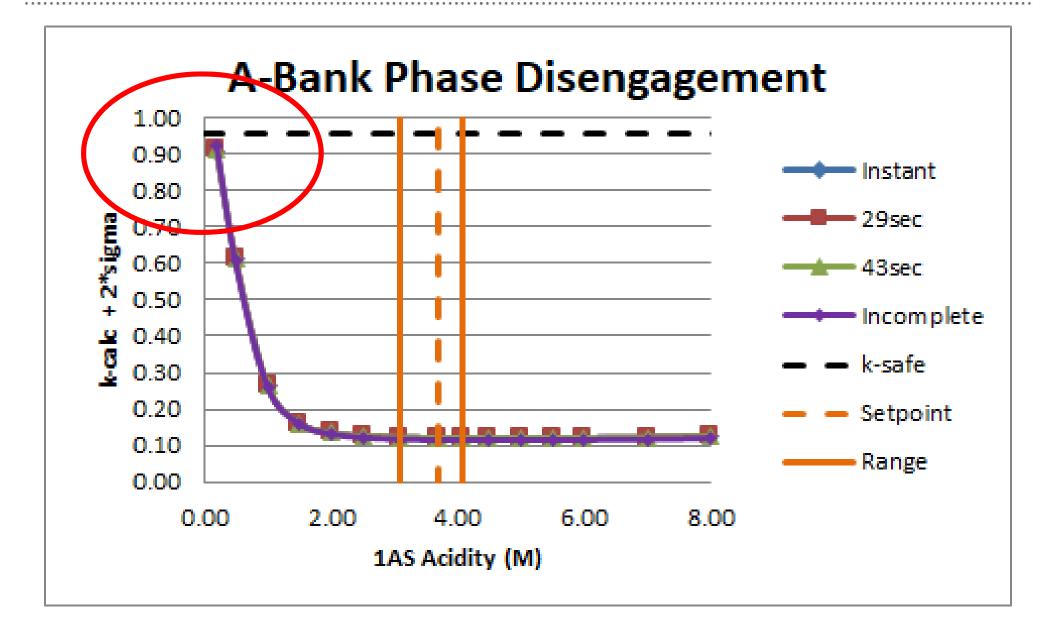
SCALE-Keno VI Simulation

- Neutron multiplication simulation with ENDF-VII 238-group cross sections
- All chemical species tracked in SEPHIS-ACM are modeled in SCALE
 - Broken down to isotopics and three compositions per stage
 - Stainless steel plates explicitly modeled
 - Baffles, flow weirs, impeller, and flow inlets neglected
 - Bank surrounded by an air pocket and then given a reflective boundary condition beyond

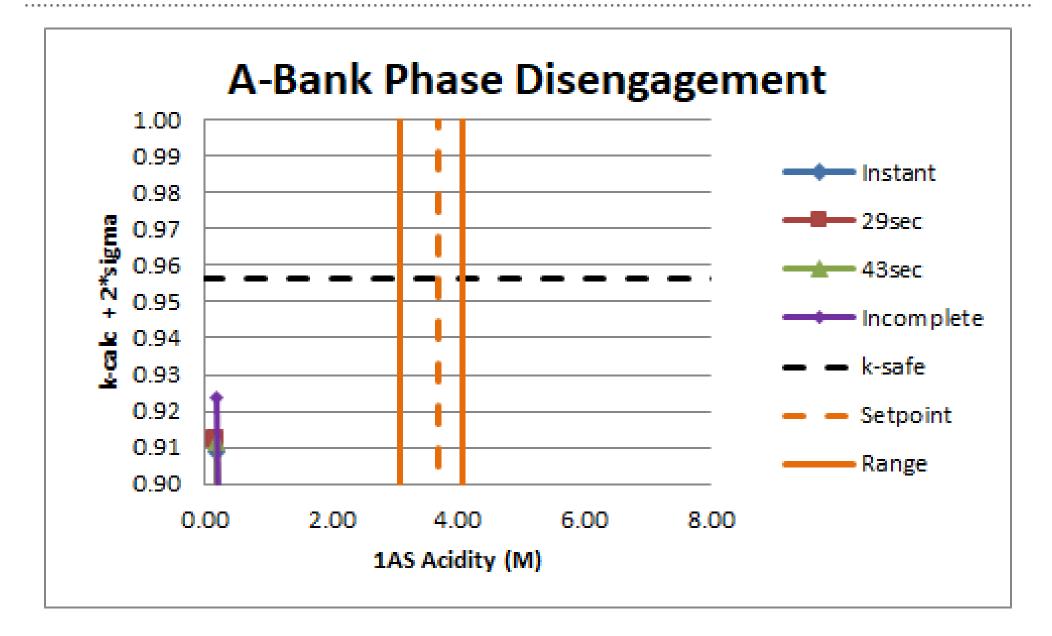


An in-house validation for the SCALE 6.1 KENO-VI code for HEU solution systems was performed. A conservative k_{SAFE} assumed for this work was 0.9564.

Bank Multiplication Factor During A Acid Upset, A-Bank



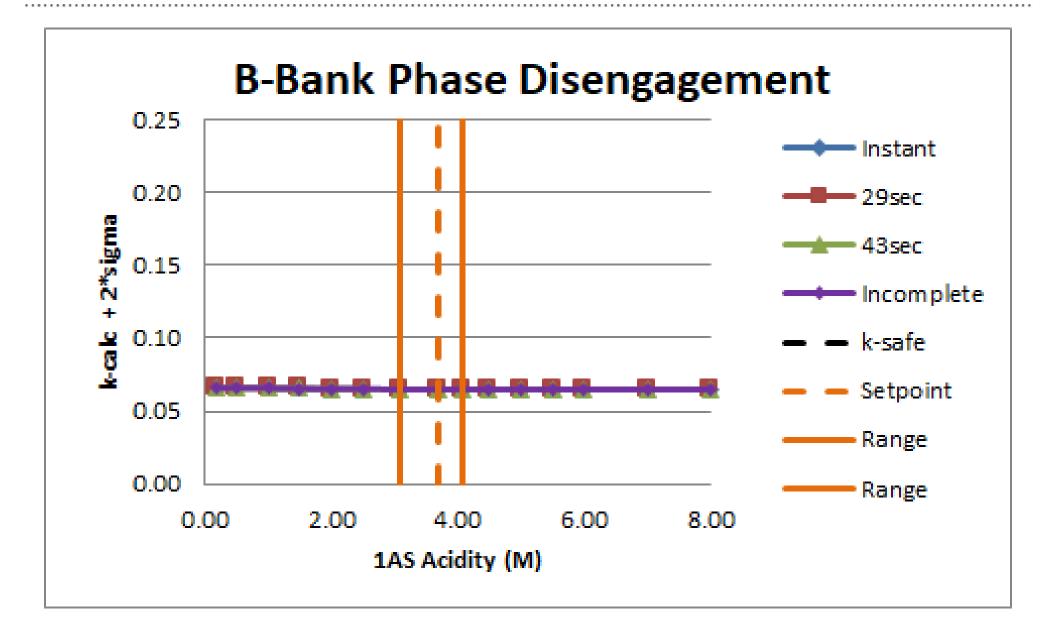
Bank Multiplication Factor During A Acid Upset, A-Bank



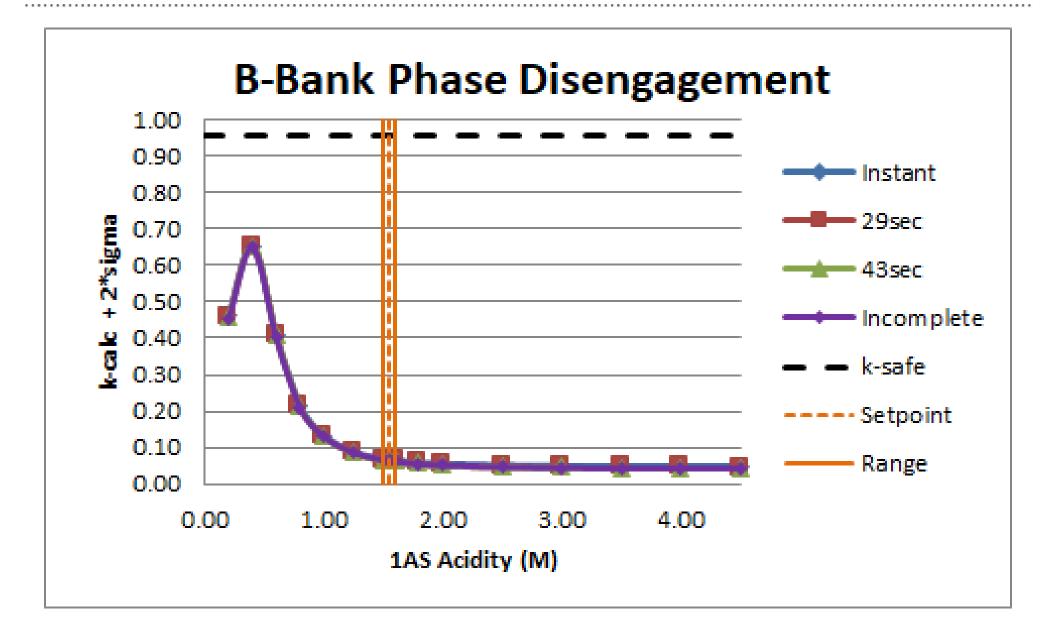
Bank Multiplication Factor During A Acid Upset, A-Bank

- One exception was extreme low acid introduced to A-Bank
 - -Generally, solutions are highly over moderated.
 - U concentration in the aqueous phase is such that in several stages the aqueous composition is closer to optimal moderation
 - Multiplication jumps from ~0.6 to ~0.9 between 0.5M and 0.2M acid cases
 - -Organic phase is still well over moderated
 - -When mixed with the aqueous phase, the interspersed phases are also nearer to optimal moderation than in other higher acid cases.
 - —The result is **unique** to this case and the condition is not credible for the A-Bank in the HM-Process.

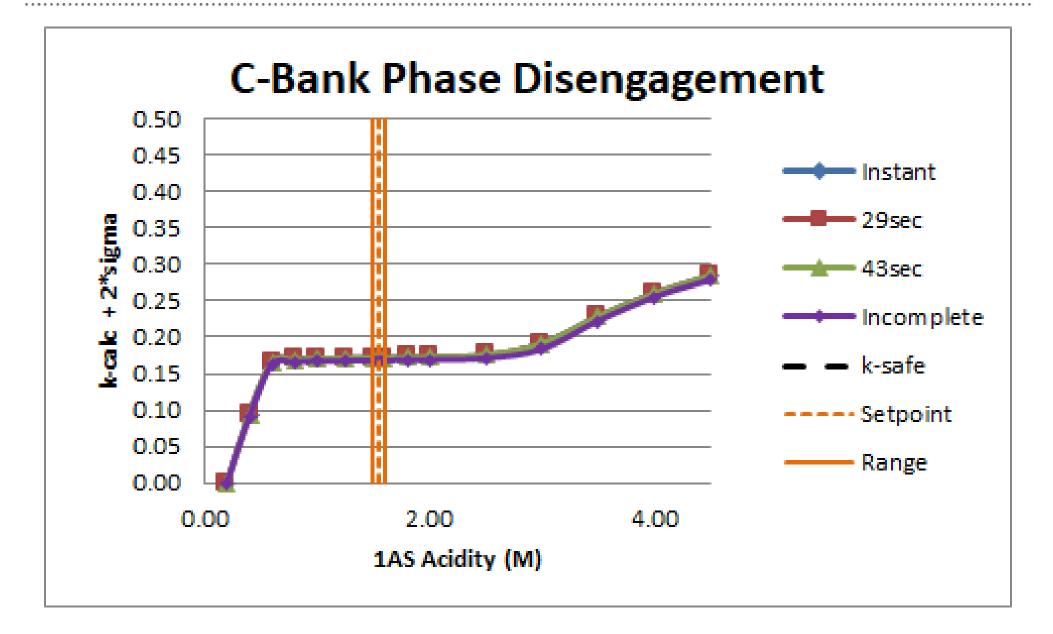
Bank Multiplication Factor During A Acid Upset, B-Bank



Bank Multiplication Factor During B Acid Upset, B-Bank



Bank Multiplication Factor During B Acid Upset, C-Bank



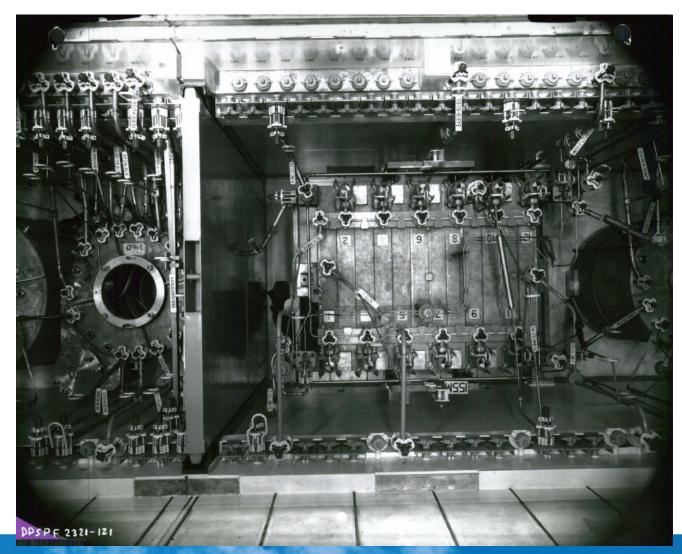
- Acid upsets simulated far beyond credible abnormal conditions

 Even then always met k-safe
- For practical considerations, phase disengagement had no impact on criticality calculations
 - Delayed disengagement slightly reduces multiplication
- Conservative to assume instantaneous disengagement
- One exception was extreme low acid introduced to A-Bank

Future Work

- Use SEPHIS-ACM to examine various first and second cycle upsets that are still identified as credible scenarios
- Assume instantaneous phase disengagement

Questions?



Additional Slides

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